

FORM NO. 22 R 10/09		SUBMIT IN QUADRUPPLICATE TO:		ARM 36.22.307 ARM 36.22.601		Lease Name: Hekkel 24-25-36-1	
MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102						Lease Type (Private/State/Federal): Private	
Application for Permit To:						RECEIVED MAY 30 2025	
Drill ☒ Deepen ☐ Re-enter ☐ Oil ☒ Gas ☐ Other ☐							
Operator: Heritage Energy Operating, LLC Address: 2448 E. 81st Street Suite 3600 City: Tulsa State: OK Zip: 74137 Telephone Number: 918-600-0801						Field Name or Wildcat: Wildcat	
						Unit Name (if applicable):	
Surface Location of Well (quarter-quarter and footage measurements): NE/4 NE/4 of Section 24-T26N-R55E (440' FNL & 1202' FEL)						Objective Formation(s): Middle Bakken	
						Township, Range, and Section: 24-T26N-R55E	
Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well: TD: 31,096' MD, 9,937' TVD Section 1-T25N-R55E (200' FSL & 1980' FEL) SWSE						County: Richland	
						Elevation (indicate GL or KB): 2,129 KB	
Order 133-2025							
Size and description of drilling/spacing unit and applicable order, if any:				Formation at total depth:		Anticipated Spud Date:	
Secs. 24, 25 & 36 - T26N-R55E, Sec. 1 - T25N-R55E				Middle Bakken		11/2/2025	

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
12 1/4	9 5/8	36#	J-55	2090	470	Type C See Attached
8 3/4	7	32#	P-110	10311	601	Type S See Attached
6	4 1/2	13.5#	P-110	31096	1059	Type S See Attached

See email

Describe Proposed Operations:
 Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
 Heritage Energy Operating, LLC requests to drill a horizontal well to complete and produce the Bakken formation situated in a drilling and spacing unit for which an application is to be filed and encompasses Sections 24 & 25 & 36 of T26N-R55E and Section 1 of T25N-R55E, Richland County, Montana.

 See attachments for details.

 Heritage Energy Operating, LLC requests variance to not run open hole logs on the subject well. Offset logs can be found for

BOARD USE ONLY			
Approved (date) DEC 23 2025	Permit Fee \$150.00	The undersigned hereby certifies that the information contained on this application is true and correct: Signed (Agent) Title Chief Executive Officer Date 5/19/2025 Telephone Number 918-600-0801	
By	Check Number 1031		
Title Technical Program Coordinator	Permit Expires JUN 23 2026 Permit Number 33096		
THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK API Number: 25 - 083 - 23529			

Samples Required: NONE ☒ ALL ☐ FROM _____ feet to _____ feet
 Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be **washed, dried** and delivered prepaid to:
 Montana Board of Oil and Gas Conservation
 2535 St. Johns Avenue
 Billings, MT 59102

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SUPPLEMENTAL INFORMATION

MAY 30 2025

Note: Additional information or attachments may be required by Rule or by special request.

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1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - ☒ No additional permits needed
 - ☐ 310 Permit (apply through county conservation district)
 - ☐ Air quality permit (apply through Montana Department of Environmental Quality)
 - ☐ Water discharge permit (apply through Montana Department of Environmental Quality)
 - ☐ Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - ☐ Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - ☐ State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
 - ☐ Federal drilling permit (specify agency)
 - ☐ Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

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CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

SEE ATTACHED

CONDITIONS OF APPROVAL

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WARNING: Failure to comply with conditions of approval may void this permit.

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HERITAGE ENERGY

Heritage Energy Operating, LLC Proposed Well Stimulation

Total Clean Fluids - 560,000 bbls

Maximum Anticipated Treating Pressure - 9,800 psi

Hydraulic Fracturing Fluid Components Information Disclosure:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Water	Operator	Carrier	Carrier	7732-18-5		196,156,800.00	90.44574%
Surf-Flo 430	Innospec	Flowback Additive	MSDS and Non-MSDS Ingredients Listed Below			17,719.35	0.00817%
FRP-15	Liberty Oilfield Services	Friction reduction	MSDS and Non-MSDS Ingredients Listed Below			602,545.20	0.27783%
DVA75	Liberty Oilfield Services	Diverting Agent	MSDS and Non-MSDS Ingredients Listed Below			1,117.62	0.00052%
Bioclear 5000	Lubrizol	Biocide	MSDS and Non-MSDS Ingredients Listed Below			19,979.66	0.00921%
ScaleCease 7103	Innospec	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			37,770.62	0.01742%
HCL-15	Liberty Oilfield Services	Solvent	MSDS and Non-MSDS Ingredients Listed Below			41,214.24	0.01900%
ACI-300	WST	Corrosion Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			160.68	0.00007%
WA-100	WST	Wetting Agent	MSDS and Non-MSDS Ingredients Listed Below			82.90	0.00004%
IC-505	WST	Iron Control	MSDS and Non-MSDS Ingredients Listed Below			299.64	0.00014%
Liberty Clean Out	Liberty Oilfield Services	Cleanup Solution	MSDS and Non-MSDS Ingredients Listed Below			178.39	0.00008%
Crystalline Silica	Liberty Oilfield Services	Sand	MSDS and Non-MSDS Ingredients Listed Below			20,000,000.00	9.22178%
The trade name(s) of the additive(s) used, supplier(s), and the purpose(s) of the additive(s) are listed above. The ingredient(s) for the above additive(s) are listed below.							
	Liberty Oilfield Services	Sand	Crystalline Silica (quartz)	14808-60-7	99.90%	19,980,000.00	9.21256%
	Liberty Oilfield Services	Sand	Aluminum Oxide	1344-28-1	1.00%	200,000.00	0.09222%
	Liberty Oilfield Services	Sand	Iron Oxide	1309-37-1	0.10%	20,000.00	0.00922%
	Liberty Oilfield Services	Sand	Titanium Oxide	13463-67-7	0.10%	20,000.00	0.00922%
	Liberty Oilfield Services	Friction reduction	Petroleum distillates, hydrotreated light	64742-47-8	45.00%	271,145.33	0.12502%
	Liberty Oilfield Services	Friction reduction	Poly(oxy-1,2-ethanediyl), a-tridecyl-w-hydroxy-, branched	69011-36-5	3.00%	18,076.35	0.00833%
	Innospec	Scale Inhibitor	Water	7732-18-5	95.00%	35,882.08	0.01654%
	Innospec	Scale Inhibitor	BHMT Phosphonate	Proprietary	5.00%	1,888.53	0.00087%
	Innospec	Scale Inhibitor	Proprietary Ingredient	Proprietary	5.00%	1,888.53	0.00087%
	Liberty Oilfield Services	Solvent	Water	7732-18-5	85.00%	35,032.10	0.01615%
	Liberty Oilfield Services	Solvent	Hydrochloric Acid	7647-01-0	15.00%	6,182.14	0.00285%
	Innospec	Flowback Additive	Water	7732-18-5	95.00%	16,833.39	0.00776%
	WST	Corrosion Inhibitor	2-Propyn-1-ol compound with methyloxirane	38172-91-7	14.99%	24.09	0.00001%
	Lubrizol	Biocide	2,2-dibromo-3-nitropropionamide	10222-01-2	10.00%	1,998.68	0.00092%
	Liberty Oilfield Services	Diverting Agent	Polyacetic Resin	9051-89-2	100.00%	1,117.62	0.00052%
	Innospec	Flowback Additive	Benzenesulfonic Acid, dodecyl-, compd, with 2-aminoethanol	26836-07-7	10.00%	1,771.94	0.00082%
	Innospec	Flowback Additive	Dodecylbenzene sulfonate, triethanolamine salt	27323-41-7	10.00%	1,771.94	0.00082%
	Innospec	Flowback Additive	Sodium Alpha Olefin Sulfonate	68439-57-6	5.00%	885.97	0.00041%
	WST	Iron Control	2-hydroxypropane-1,2,3-tricarboxylic acid	77-92-9	60.00%	179.80	0.00008%
	WST	Wetting Agent	Ethoxylated Decyl Alcohol	78330-20-8	40.01%	33.17	0.00002%
	Liberty Oilfield Services	Cleanup Solution	Oxydenate and paraffinic stream	876065-86-0	99.00%	176.60	0.00008%
	Liberty Oilfield Services	Cleanup Solution	C.I. Solvent Yellow 33	8003-22-3	1.00%	1.79	0.00000%
	Innospec	Flowback Additive	Triethanolamine	103-71-6	0.01%	1.60	0.00000%
	Innospec	Flowback Additive	Ethanolamine	141-43-5	0.01%	1.60	0.00000%

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